

Sun Petrochemicals Private Limited

(SunPetro)

Commercial & Supply Chain Management

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www.sunpetro.com

CIN: U24219GJ1995PTC028519



No. SunPetro/NGC with AGT Facility/2023-24/SPPL-166/Bulletin-1

Date:04.04.2024

BULLETIN #1

Sub: Natural Gas Compression with Associated Gas Treatment Facility in Bhaskar-I field in Gujarat.

Ref: Tender No.: SunPetro/NGC with AGT Facility/2023-24/SPPL-166

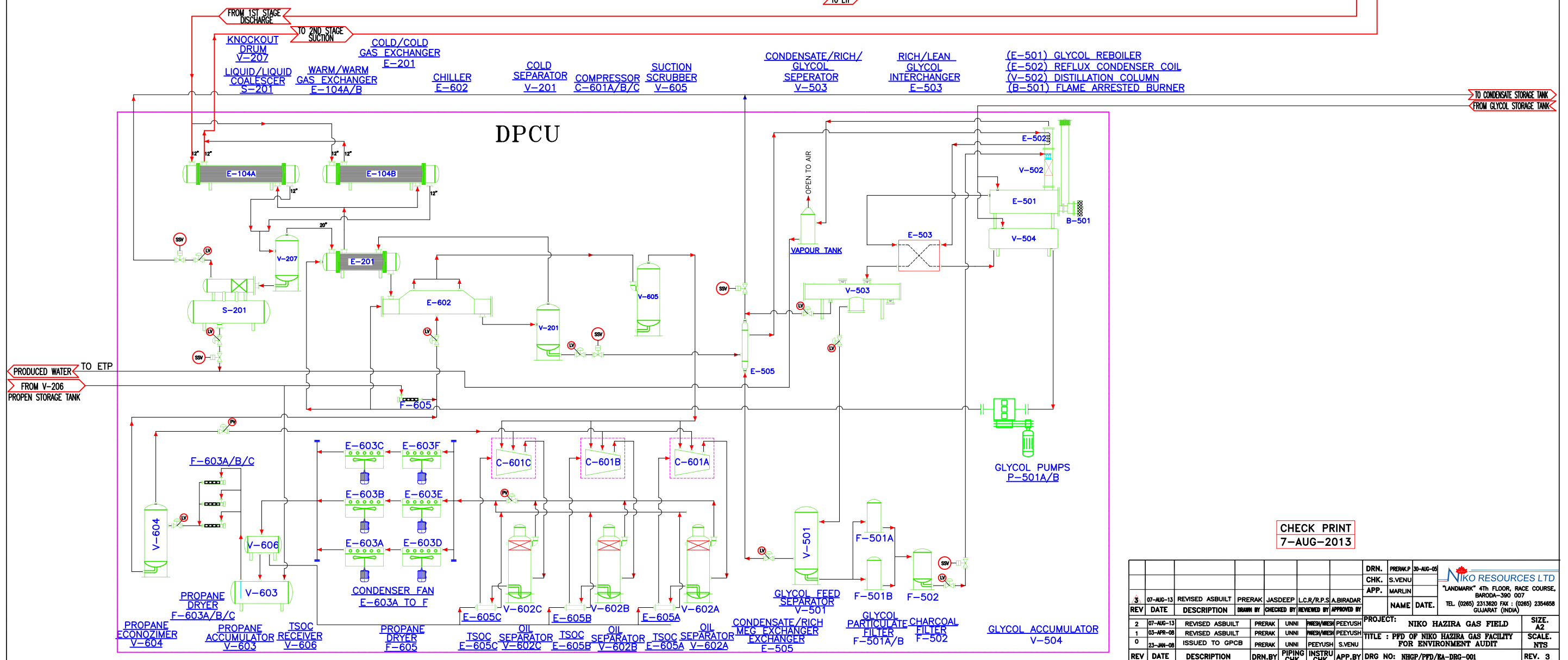
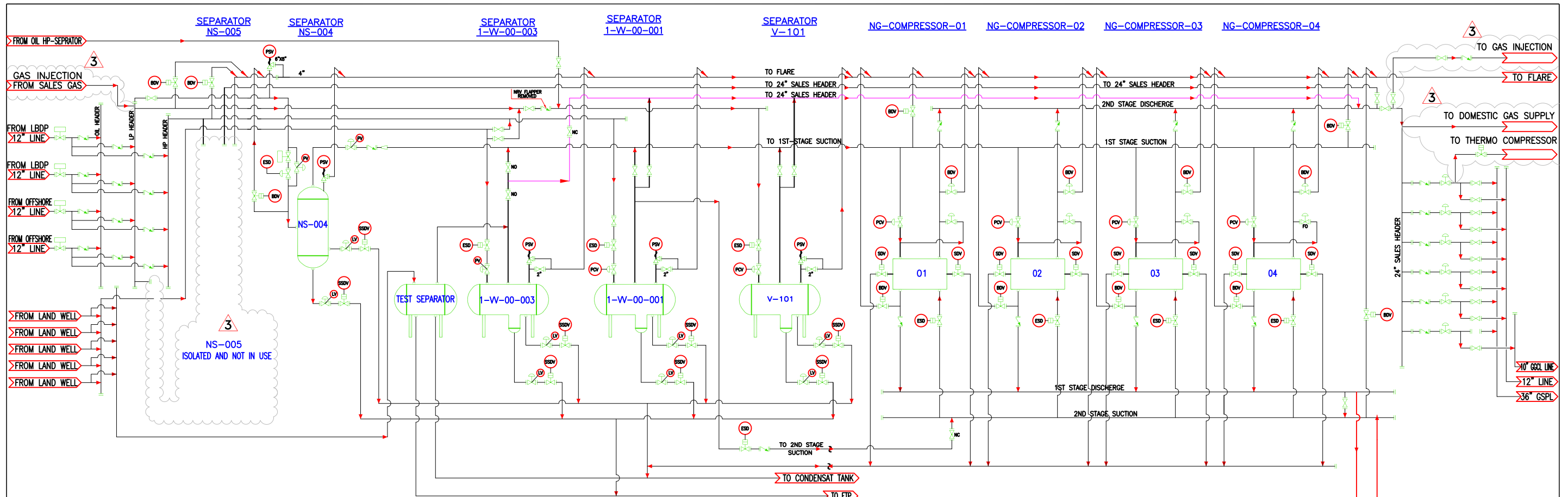
Sun Petrochemicals Private Limited (SunPetro), hereby authorized following amendment / clarification in the above referred Tender:

Sr. No	Clause No.	Pg. No	Revision / Clarification in the tender
1	3.0	45	Replace: Location marked in plot plan apx area available 55m x 32m. To: Required space shall be provided
2	3.1	45	Gas Flow rate – 0.3 MMSCMD. (instead of 0.2 MMSCMD),
3	3.1	45	Inlet Pressure-0.5 barg. (instead of 0.8 -0.9 barg)
4	3.1	46	Compressor capacity (ea)- 0.1 MMSCMD (1+1) & space for future hook up 2 no's). ([instead of 50,000 SCMD + 3 no's future space.]
5	3.2	46	Outlet temperature: Maximum ambient temperature + 10 deg C
6	3.2	46	Inlet Pressure-0.5 barg. (instead of 0.8 -0.9 barg)
7	3.2	46	Flow: Each compressor to be designed for 0.1 MMSCMD gas
8	3.2	46	Sparing philosophy of compressor (1+1) with a provision of space for installation of 2 more compressors in future.
9	3.3	46	0.5 barg instead of 0.8-0.9 barg
10	3.3	46	"Line size...12"...0.2 MMSCMD of gas." To be deleted.
11	3.4	47	0.1 MMSCMD each (1+1) with space for 2 more compressors instead of 50,000 SCMD each (1+1) with space for 3 more compressors
12	3.4	47	0.5 barg instead of 0.8-0.9 barg
13	4.2	48	"API-11P" to be deleted.
14	4.2.1 (3rd point)	48	Hazardous area location for electrical/instrumentation equipment shall be Zone-1
15	4.2.2.f	49	All cylinders with/without replaceable liners.
16	4.2.2.h	49	Replace with: Cylinder can be either air cooled or water cooled.
17	4.3	49	Add: Bidder to design estimated power requirement for MV & HV power for the plant
18	4.3	49	to be deleted: for approximately 2000 kVA;
19	Sec.5, 3.b	55	3 future compressors to be read as 2 future compressors.
20	Note-1	-	Heat/Cold duty integration: Cold duty of DPCU should be optimally integrated with the interstage heat exchangers for compression system.
21	Note-2	-	For designing DPCU system, Company's other Asset's existing DPCU PFD is attached as Annexure-1 for ready reference. However, Bidder may also propose best optimised system for meeting the end requirement.

All other terms and conditions of the tender remain unchanged.

Regards,

Sun Petrochemicals Pvt. Ltd.



CHECK PRINT
7-AUG-2013

REV	DATE	DESCRIPTION	DRN. BY	CHK. BY	APP. BY	DATE	NAME	DATE
3	07-AUG-13	REVISED ASBUILT	PRERAK	JASDEEP	L.C.R./R.P.S.	30-AUG-09	NIKO RESOURCES LTD	
2	07-AUG-13	REVISED ASBUILT	PRERAK	UNNI	PRESH/PESH	30-AUG-09	NIKO RESOURCES LTD	
1	03-APR-08	REVISED ASBUILT	PRERAK	UNNI	PRESH/PESH	30-AUG-09	NIKO RESOURCES LTD	
0	23-JUN-08	ISSUED TO GPCB	PRERAK	UNNI	PEEYUSH	30-AUG-09	NIKO RESOURCES LTD	

DRN.	PREWKP	CHK.	S.VENU	APP.	MARLIN	DATE	NAME	DATE

REV	DATE	DESCRIPTION	DRN. BY	CHK. BY	APP. BY	DATE	NAME	DATE
2	07-AUG-13	REVISED ASBUILT	PRERAK	UNNI	PRESH/PESH	30-AUG-09	NIKO RESOURCES LTD	
1	03-APR-08	REVISED ASBUILT	PRERAK	UNNI	PRESH/PESH	30-AUG-09	NIKO RESOURCES LTD	
0	23-JUN-08	ISSUED TO GPCB	PRERAK	UNNI	PEEYUSH	30-AUG-09	NIKO RESOURCES LTD	

PROJECT:	SIZE:
NIKO HAZIRA GAS FIELD	A2
TITLE : PFD OF NIKO HAZIRA GAS FACILITY FOR ENVIRONMENT AUDIT	SCALE:
	NTS

DRG NO:	REV:
NHGP/PPD/EA-DRG-001	3